

New technologies and new prospects for the integration of renewable energy in the power system grid

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- **University of Cyprus – KIOS Research Center**
- **The PV2Grid project**
- **Low voltage grid monitoring and control**
- **The ENHANCE project**
- **Other activities**



KIOS Research Center - Background

- **KIOS Research and Innovation Center of Excellence**
- **Founded in 2008**
- **The KIOS Research Center is part of the University of Cyprus**
- **Housed (mainly) at the KIOS Center Building (600 m²)**
- **Web site: www.kios.ucy.ac.cy**
- **TEAMING/H2020 (KIOS/Imperial – funding of ~40 m€)**
- **About 90 researchers (goal to reach 200 by 2020)**
 - *8 faculty members*
 - *~30 post-doctoral fellows*
 - *~50 Ph.D. students*
 - *Several M.Sc. students and non-degree researchers*



Technical Focus of the KIOS CoE

- Intelligent monitoring, management and security of complex, large-scale dynamical systems
- Application domain: *Critical Infrastructure Systems*



Power Systems

- Increase stability, fault tolerance
- Reduce emissions, energy consumption, generation costs
- Integrate renewable energy sources



Water Networks

- Increase security, water quality, resilience
- Reduce water losses, energy usage, non-revenue water



Telecommunications

- Improve network coverage and mobility, reliability, secrecy, data-rates
- Reduce energy consumption



Transportation Networks

- Increase mobility and productivity
- Reduce accidents, fuel consumption, emissions, congestion cost



Emergency Response

- Reduce damage of ecosystem, damage to property and destruction of critical infrastructures



Research Areas of Power Systems Group

- **Operation and control of the power system**
- **Wide area monitoring and control**
- **Grid integration of renewables**
- **Control of power electronic converters**
- **Economic dispatch**
- **Micro-grids and Smart-grids**
- **Load shedding**
- **Load modelling**
- **Storage**



The PV2Grid Project

*A next generation grid side converter with
advanced control and power quality capabilities*

- KIOS Research Center – University of Cyprus (Coordinator)
- Department of Energy Technology - Aalborg University
- Quantum Energy Corporation Ltd



- ✓ This project aims to advance the technology related to the seamless grid integration of photovoltaic (PV) systems.
- ✓ Development of next generation power electronic Grid Side Converters (GSC) with advanced capabilities and innovative operational management approaches.

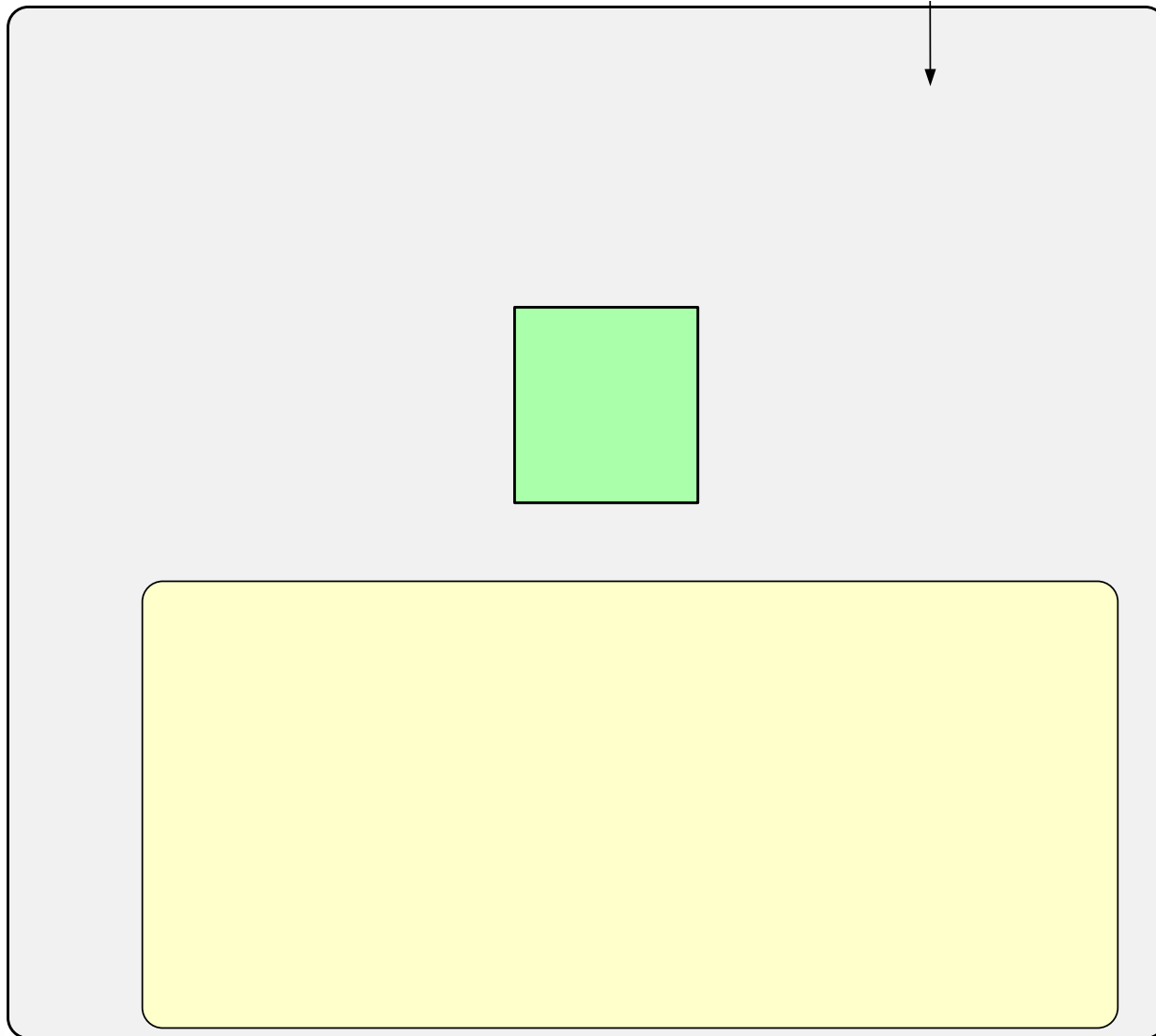


The PV2Grid Project – Objectives

- **Design and develop new generation Grid Side Converters (GSCs) equipped with advanced control capabilities and novel operational mode approaches:**
 - ✓ providing support to the grid when needed
 - ✓ enhancing the power system stability
 - ✓ improving the power quality of the grid
 - ✓ reducing the network losses
- **Design new current controllers: inject positive, negative (in case of three-phase GSCs) and harmonic-free currents under normal or abnormal voltage conditions.**
- **Develop experimental prototypes of GSCs including the current control techniques and the PQ controllers.**



Architecture of the Proposed GSC



Development of advanced PQ controllers

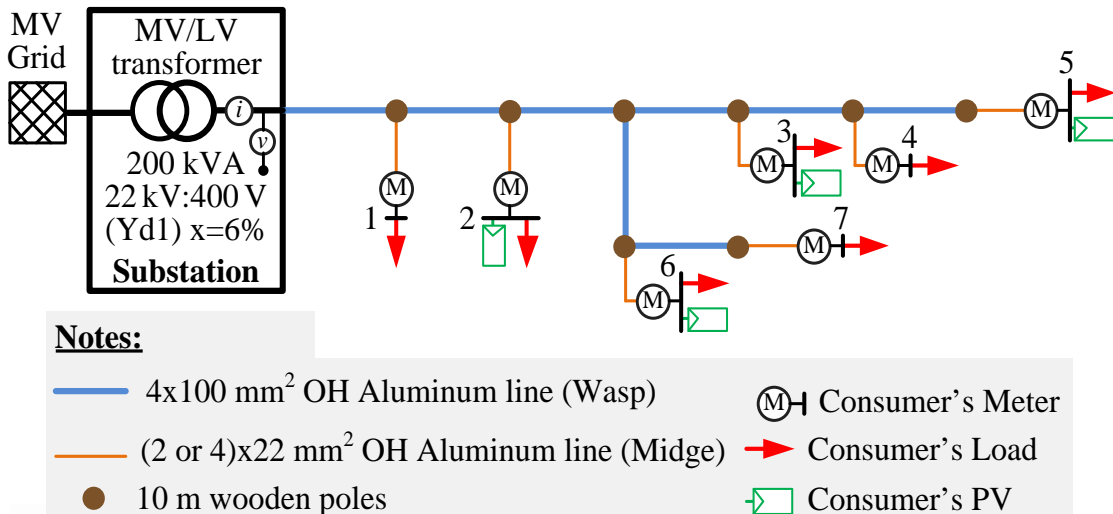
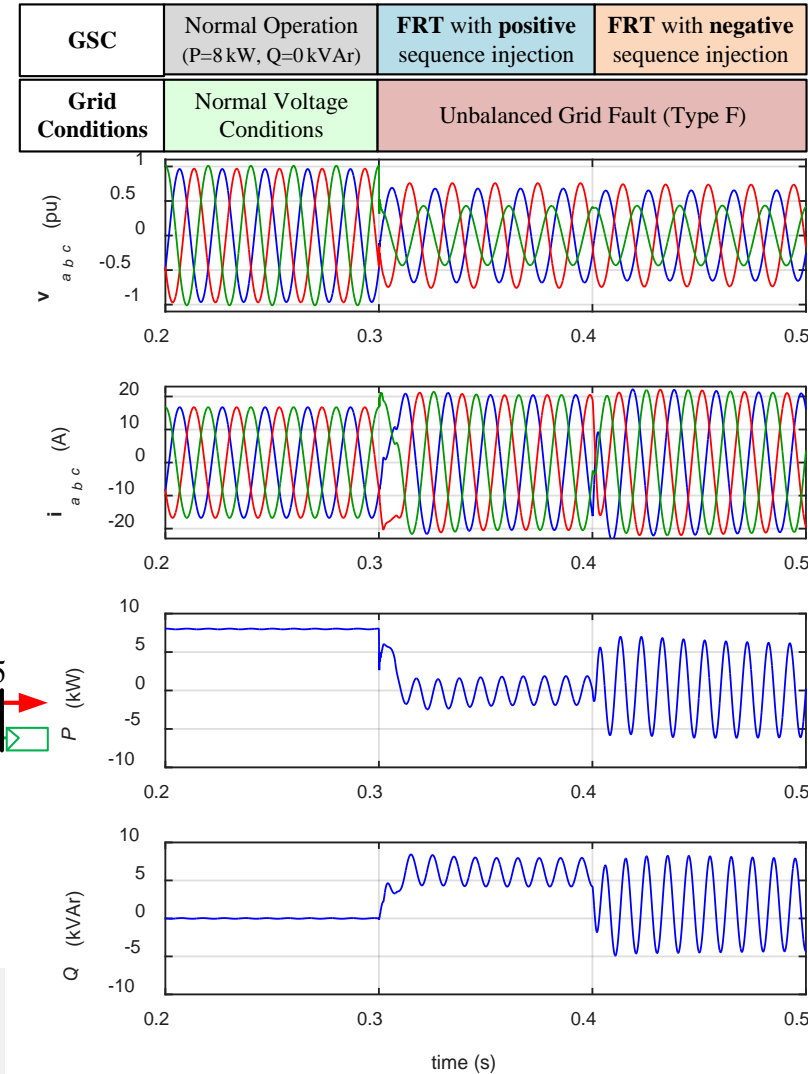
Goal: Enable new flexible operation modes for PV inverters

- a. Fault Ride Through (FRT) operation of residential PVs under grid faults**
- b. Operating mode for the PV inverters to symmetrize the prosumer's load unbalances for benefiting the distribution grid operation**



FRT operation of residential PVs

- Provide positive sequence FRT support
- Provide both positive and negative sequence FRT support
- Investigate effect on a realistic LV distribution grid



FRT operation of residential PVs

Effect on a realistic LV distribution grid

- Positive sequence FRT support → voltage rise by 2-3%
- Positive and negative sequence FRT support → voltage rise by 1-2% and asymmetries reduction by 1-2%

Operation of RESs during a grid fault	Voltage at selected busses of the DN					
	<i>MV/LV transformer</i>	<i>Prosumer 2</i>	<i>Prosumer 3</i>	<i>Prosumer 5</i>	<i>Prosumer 6</i>	<i>Consumer 7</i>
<i>(a) RES disconnected</i>	$ v^+ =0.599$ $ v^- =0.198$	$ v^+ =0.589$ $ v^- =0.192$	$ v^+ =0.584$ $ v^- =0.190$	$ v^+ =0.583$ $ v^- =0.189$	$ v^+ =0.585$ $ v^- =0.190$	$ v^+ =0.585$ $ v^- =0.190$
<i>(b) RES without FRT support</i>	$ v^+ =0.601$ $ v^- =0.199$	$ v^+ =0.593$ $ v^- =0.200$	$ v^+ =0.593$ $ v^- =0.198$	$ v^+ =0.589$ $ v^- =0.201$	$ v^+ =0.594$ $ v^- =0.197$	$ v^+ =0.593$ $ v^- =0.197$
<i>(c) RES with positive sequence FRT</i>	$ v^+ =0.611$ $ v^- =0.198$	$ v^+ =0.608$ $ v^- =0.192$	$ v^+ =0.608$ $ v^- =0.189$	$ v^+ =0.608$ $ v^- =0.188$	$ v^+ =0.608$ $ v^- =0.189$	$ v^+ =0.608$ $ v^- =0.190$
<i>(d) RES with positive and negative sequence FRT</i>	$ v^+ =0.605$ $ v^- =0.192$	$ v^+ =0.598$ $ v^- =0.182$	$ v^+ =0.596$ $ v^- =0.176$	$ v^+ =0.595$ $ v^- =0.174$	$ v^+ =0.598$ $ v^- =0.178$	$ v^+ =0.598$ $ v^- =0.179$



Industrial project: Monitoring of the LV grid

- **There is an urgent need to monitor LV networks. The Electricity Authority of Cyprus has contracted us to develop a monitoring technique for its LV grid.**
- **System measurements will consist of:**
 - **Measurements from the MV/LV transformer**
 - **Smart meters and AMI**
 - **PV and storage inverters**
- **Different observability levels will be considered, depending on the smart meters penetration level.**
- **Selected representative low voltage feeders will be studied under various scenarios of:**
 - **PV penetration level**
 - **Seasonal Loading profiles**
 - **Level of EVs and storage devices**
- **System modeling:**
 - **EMT and/or phasor simulations in Matlab-Simulink**
 - **RTDS KIOS Testbed**



Industrial project: Development of control techniques

- **The developed control techniques will use all available actuators:**
 - Online tap changing transformers
 - Grid tied inverters
 - Storage and EVs
 - Flexible loads
- **Different control schemes will be investigated:**
 - Reactive power compensation
 - Load shedding or load shifting
 - Storage scheduling
 - Incentive policies for the PVs
- **The developed control techniques will generate the set points of the flexible actuators**



Enhanced rooftop PV integration through kinetic storage and wide area monitoring

Project Partners:

- KIOS Research Center, University of Cyprus



- Eletoyia



- Chakratec Ltd

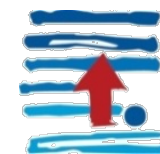


- PowerCom Ltd



Funded by:

- Research Promotion Foundation of Cyprus (RPF, Cyprus)



- Ministry of National Infrastructures, Energy and Water Resources (Israel)

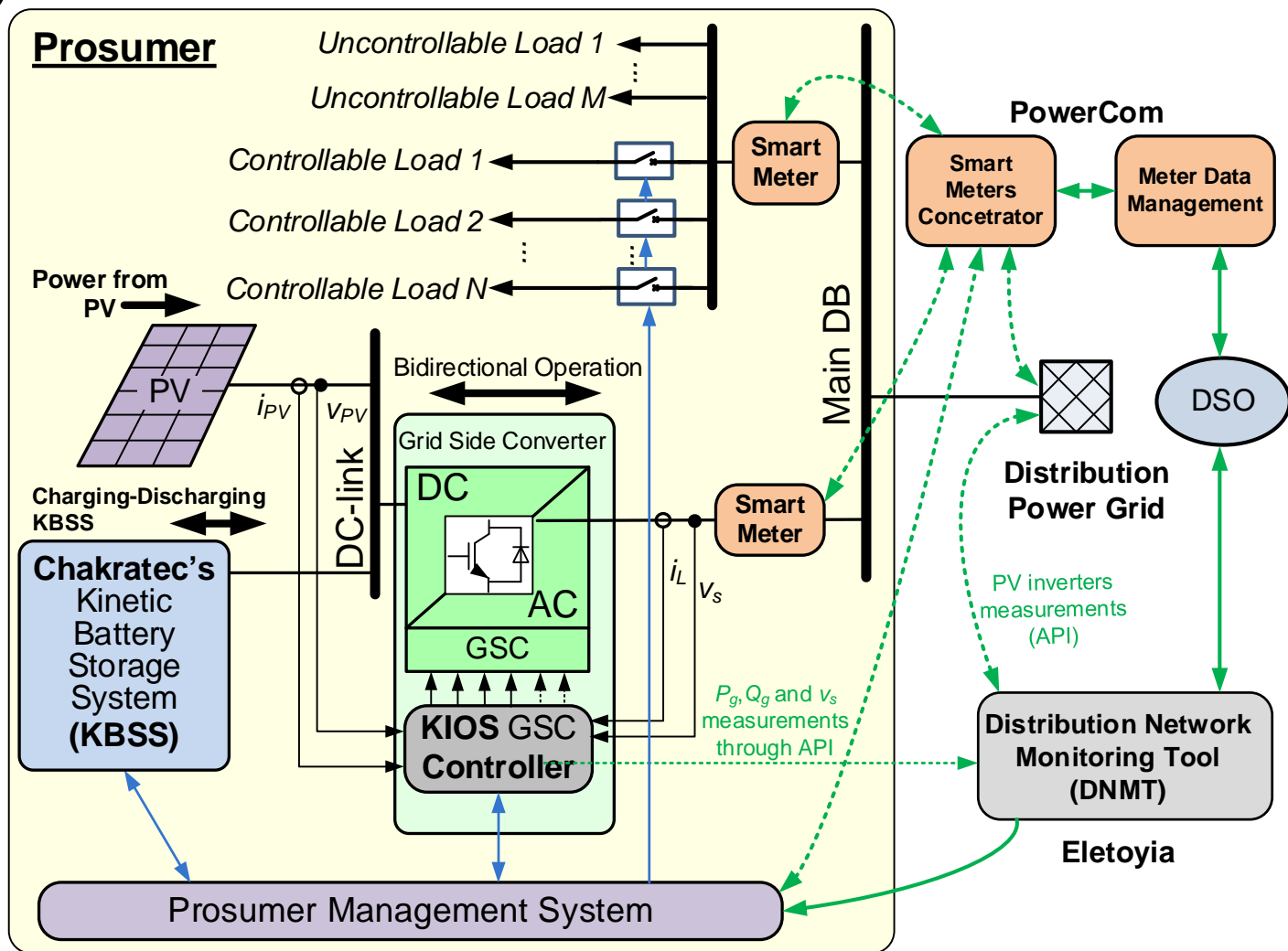


- SOLAR-ERA.NET (EU-FP7)

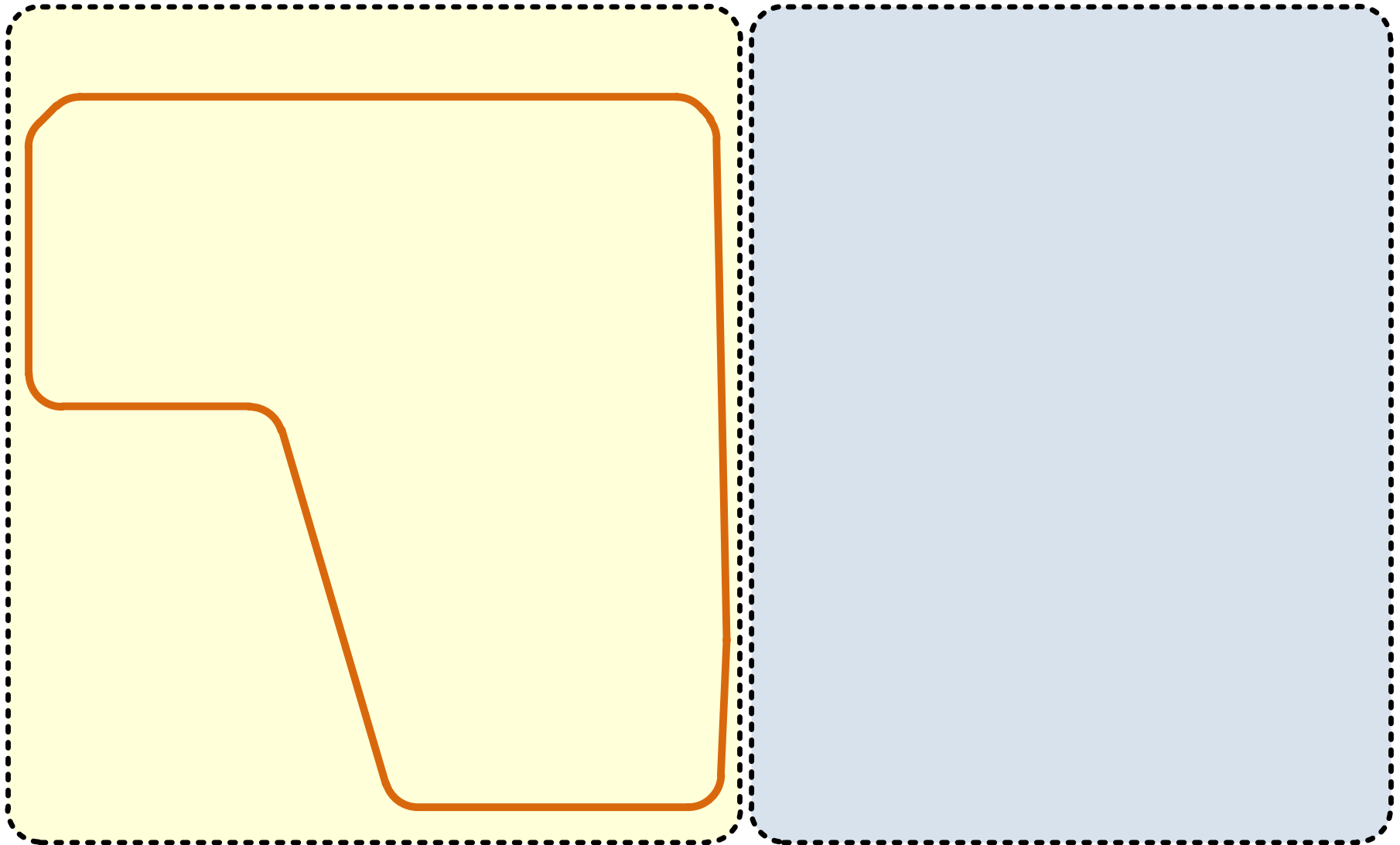


Development of a novel PV system architecture

- PV inverter (*KIOS*)
- PV system
- KBSS (*Chakratec's patented storage system*)
- Smart Meter Management (*PowerCom*)
- DNMT (*Eletoyia*)
- Prosumer's controllable loads



Project outline



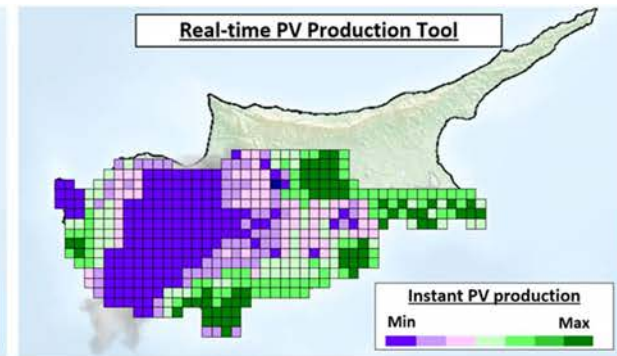
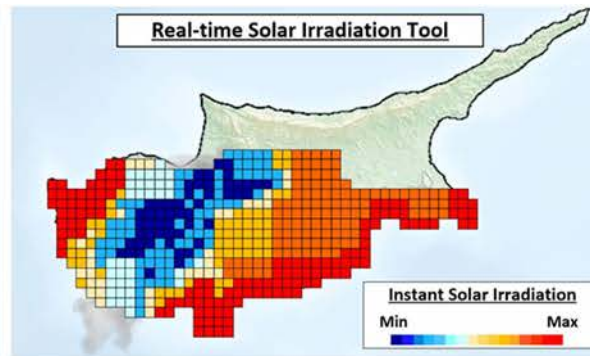
Objectives

- **Seamless and massive integration of residential PV systems**
- **Enable flexible and multi-functional products**
- **Improve power system quality and stability**
 - ✓ **10% decrease of the peak demand**
 - ✓ **20-30% decrease of the prosumer's exchange power**
 - ✓ **Enable effective grid support of both frequency and voltage by the prosumer**
 - ✓ **Improved power quality (i.e., voltage and frequency management, congestion management, flexible load shedding, voltage symmetrizing, etc.)**
- **5-8% increase of the Kinetic Battery Storage System (KBSS) efficiency**
- **7-10 years extension of the inverter lifetime**
- **Low-cost monitoring of the now-casting PV production of the rooftop PVs**
- **Awareness of the distribution grid operating conditions**
- **Efficient and coordinated control of distribution grid**



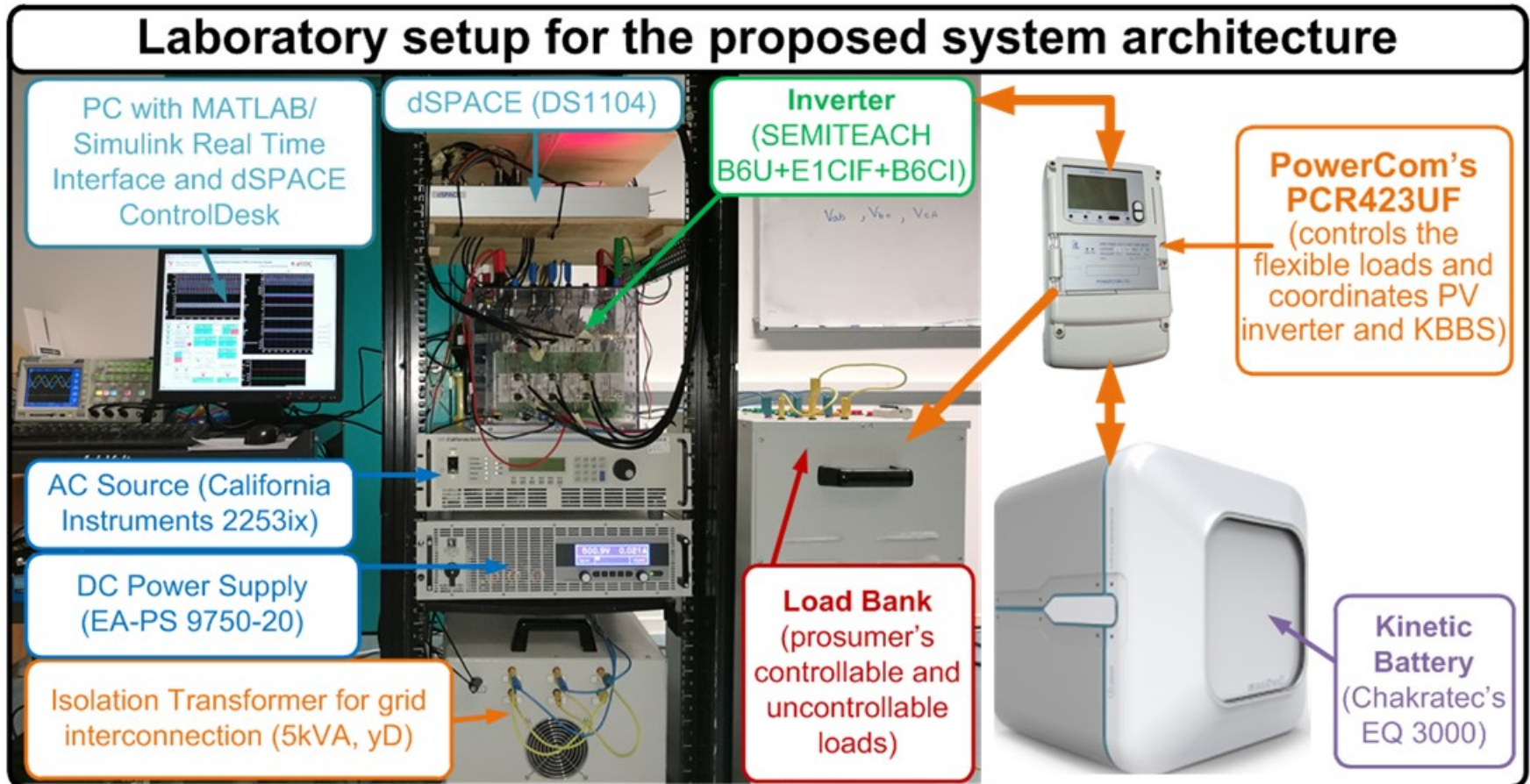
Development of a Distribution Network Monitoring Tool

- Use of location and weather based clustering
- Choice of representative PV site in each group and monitoring
- Upscaling techniques to estimate the aggregate power production of all the PVs in an area and the voltage operating conditions at the low voltage feeder
- Measurements (using the APIs of the inverter) (V, P, Q) will be concentrated every 5-15 min
- Results will be available in an online database

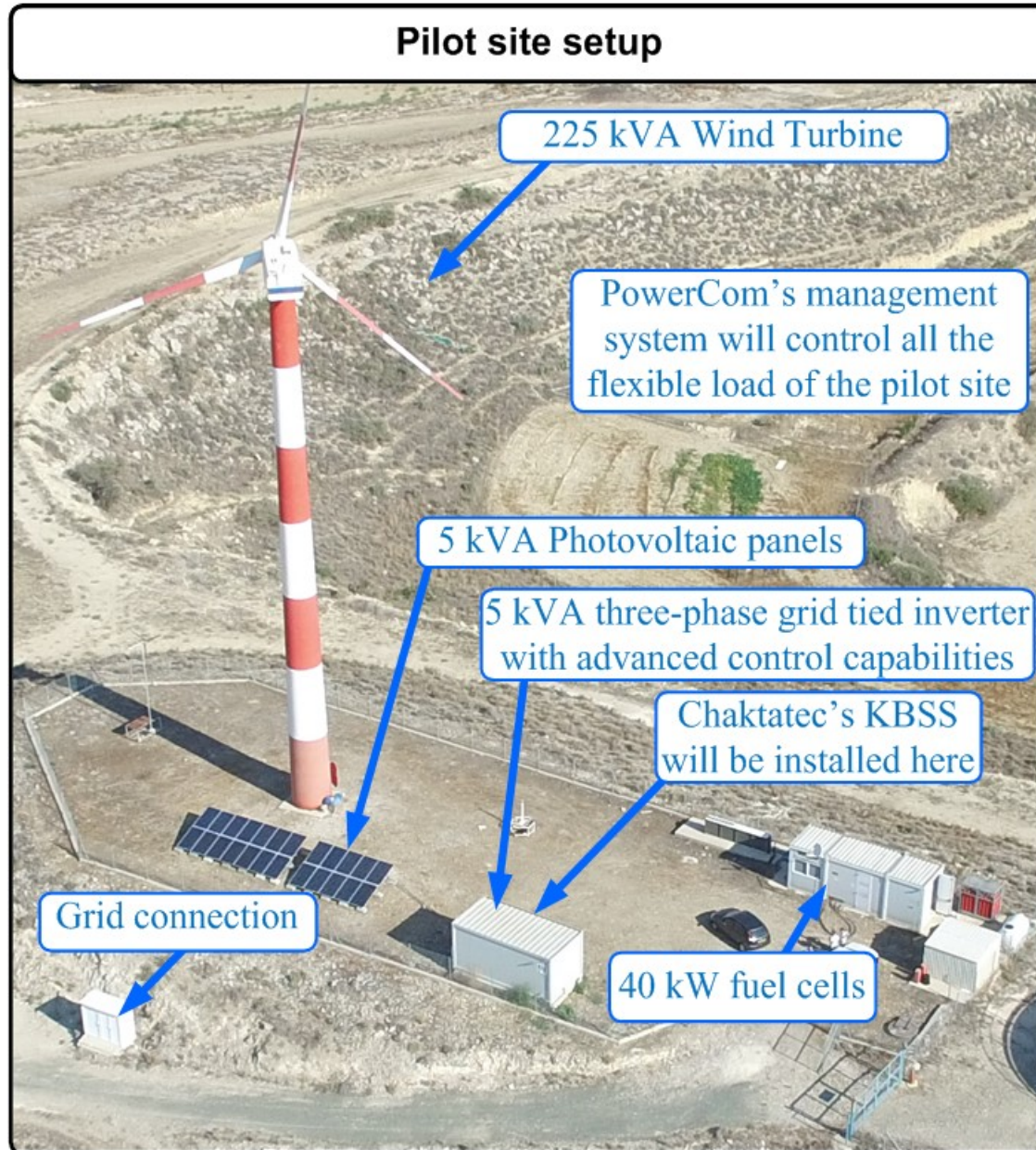


Prototype development and pilot testing

All concepts and methodologies will be tested and validated in both laboratory and grid-connected conditions



Prototype development and pilot testing



FLEXITRANSTORE- EU H2020

- **Title: Demonstration of system integration with smart transmission grid and storage technologies with increasing share of renewables**
- **Budget: 17 million euros (KIOS share: ~1 million euro)**
- **Main objectives: develop eight large-scale pilots related to substation level storage, smart transmission lines, flexible generation units, energy market**
- **Consortium: 28 partners -- Universities, manufacturers (Schneider Electric, General Electric, Abengoa, etc), several TSOs and DSOs around Europe**

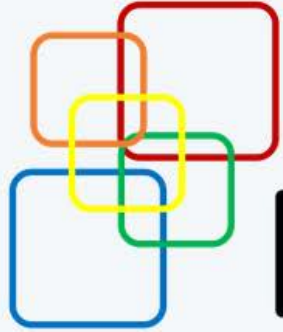


Inverter-less connection of PVs to the grid



- Perform the dc/ac conversion through a set of interconnected electrical machines and a custom-made patented controller => Avoid the use of conventional inverters for the dc/ac conversion (expensive, harmonics).
- Ability to fully control active and reactive power injection.
- Provision of inertia to the grid – extremely important for isolated networks.
- Can compensate for the variability of the dc source.





Limassol, Cyprus

ENERGYCON 2018

IEEE International Energy Conference



3 - 7 June, 2018

Towards Self-healing, Resilient and Green Electric Power and Energy Systems

Thank you!

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<http://www.kios.ucy.ac.cy>

